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Attorneys for Intermountain Gas Company

BEFORE THE PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION  
OF INTERMOUNTAIN GAS COMPANY  
FOR AUTHORITY TO INCREASE ITS  
RATES AND CHARGES FOR NATURAL  
GAS SERVICE IN THE STATE OF IDAHO

Case No. INT-G-22-07

STIPULATION AND SETTLEMENT

**STIPULATION AND SETTLEMENT**

This Stipulation and Settlement (“Stipulation”) is entered into by and among Intermountain Gas Company (“Intermountain” or “Company”), Staff for the Idaho Public Utilities Commission (“Staff”), the Alliance of Western Energy Consumers (“AWEC”), and the Idaho Conservation League (“ICL”) (collectively, “Parties,” individually, “Party”).

**INTRODUCTION**

The terms and conditions of this Stipulation are set forth below. The Parties agree that this Stipulation represents a reasonable compromise of the issues raised in this proceeding. The Parties recommend that the Idaho Public Utilities Commission (“Commission”) approve the Stipulation, without change, pursuant to Commission Rules of Procedure 271, 272, and 274, IDAPA 31.01.01.271, 272, and 274.

## BACKGROUND

On December 1, 2022, Intermountain Gas filed a general rate case application requesting authority to increase rates by approximately \$11.3 million, or 10.3%, with a proposed effective date of January 1, 2023 (“Application”).

On December 21, 2022, the Commission issued a Notice of Application, Notice of Suspension of Proposed Effective Date, and Notice of Intervention Deadline. Order No. 35640.

AWEC, ICL, and the City of Boise intervened. *See* Order Nos. 35632, 35653, and 35664.

On March 6, 2023, the Commission scheduled three public workshops—one in Pocatello, one in Twin Falls, and one in Boise—set a deadline for Staff and Intervenor testimony, and set a deadline for the Company’s rebuttal testimony.

The scheduled customer workshops were held on March 15 in Pocatello and Twin Falls and on March 21 in Boise.

From shortly after the Application was filed, Staff and AWEC propounded numerous production requests, which Intermountain Gas responded to. Staff also conducted a site visit to Intermountain Gas, during which Staff reviewed documents and spoke to Company employees to answer questions regarding the Application.

On March 30 and 31, 2023, the Parties met for two settlement conferences. At the second settlement conference, the Parties agreed in principle to the terms set forth in this Stipulation.

On April 18, 2023, the Commission vacated the testimony deadlines to allow the Parties to present this Settlement to the Commission for its review. Order No. 35746.

As a compromise of positions in this proceeding, and for the mutual promises and consideration set forth below, the Parties stipulate and agree to the following terms:

## TERMS OF THE SETTLEMENT

1. **Revenue Requirement.** The Parties agree that Intermountain Gas shall be allowed to implement revised tariff schedules designed to recover \$3.05 million in revenue requirement (“Revenue Requirement”). This reflects an overall increase of approximately 2.75% as illustrated in Exhibit 1.
2. **Components of Revenue Requirement.** The Parties agree that the Revenue Requirement includes the following components:
  - a. Return on Equity: A return on equity of 9.5%;
  - b. Rate Base: A total rate base of \$385,288,577 as shown on Exhibit No. 1, Column (d), Line 38, which includes the following reductions at the indicated values:
    - i. RNG Projects: Reduction of \$17,580;
    - ii. Cloverdale Project: Reduction of \$50,670; and
    - iii. Burley Land: Reduction of \$197,715. The Burley Land will be moved to Account 121 – Nonutility Property until it becomes used and useful.
  - c. Rate case expenses and amortization: The Company shall amortize, over a period of five years, rate case expenses of \$449,635, for an amortization of \$89,927 per year for five years..
3. **Cost of Service, Rate Design and Rate Spread.** The Parties agree to accept the class revenue apportionment proposed by the Company. An updated Proposed Class Revenue Apportionment table outlining the agreed-upon revenue allocation is attached as Exhibit 2. The Revenue Requirement shall be recovered as follows:
  - a. The customer charge for residential customers shall be increased to \$8.00. The distribution rate will decrease as a result of increased recovery from the customer charge.

- b. The customer and demand charges for the remaining customer classes will be as originally proposed by the Company, and as illustrated in Exhibit 3. For these classes, changes to the rate design based on the revenue requirement contained in this settlement have been applied to the distribution rate.
  - c. Attached Exhibit 3 illustrates bill impacts resulting from the proposed Settlement.
  - d. Attached Exhibit 4 are tariff sheets demonstrating the changes to the Company's tariffs that will occur if the Settlement is approved.
4. **Billing Determinants.** The Parties agree that the billing determinants shall be as proposed by the Company in its Application and Testimony.
5. **Information Regarding Allocation Methodology.** During the Company's next general rate case, the Company will provide information regarding the allocation of costs and expenses from its parent company to Intermountain, including testimony documenting and describing the methodologies used to allocate expenses to the Company from the Company's parent company or from any other affiliate. This information will be provided through workpapers detailing the calculations for the allocation factors used, and demonstrating the costs being allocated to the Company for each allocation factor. Intermountain will provide this information to Staff within seven (7) days of filing the Application and to any intervening Party, upon request, within seven (7) days of a Commission order granting intervention to such Party.
6. **Parent Company/Affiliate Company Information.** Prior to filing the Company's next general rate case, the Company and Staff agree to meet to discuss protocols for providing access to relevant information of the Company's parent company, or any affiliate that engages directly in any transaction with the Company which results in expenses being

incurred, allocated, or otherwise attributed to the Company as provided by Idaho Code § 61-610(1).

7. **Workshop Regarding Weather Normalization Methodology.** Prior to filing the Company's next general rate case, the Company and Staff agree to hold a workshop to discuss methodology for weather normalization to be used in the Company's next general rate case.
8. **Other Issues.** The Parties agree to accept the Company's position, as set forth in the Application and Testimony, related to the Company's proposals on in-person pay station transaction fees and non-utility LNG sales credits, as set forth in the Direct Testimony and Exhibits of Ms. Blattner.

#### **GENERAL PROVISIONS**

9. The Parties agree that this Stipulation represents a compromise of the positions of the Parties on all issues in this proceeding. Other than the above-referenced positions, any testimony filed in support of the approval of this Stipulation, and except to the extent necessary for a Party to explain before the Commission its own statements and positions with respect to the Stipulation, none of the negotiations relating to this Stipulation shall be admissible as evidence in this or any other proceeding regarding this subject matter.
10. The Parties submit this Stipulation to the Commission, and recommend that the Commission approve the Stipulation in its entirety pursuant to Commission Rule of Procedure 274, IDAPA 31.01.01.274. The Parties shall support this Stipulation before the Commission. No Party shall appeal any portion of this Stipulation or any Order approving this Stipulation.
11. The Parties request that the Commission consider and approve this Stipulation as expeditiously as possible, while allowing for sufficient public input. The Parties stand

ready to file testimony and otherwise participate in any hearing or other process established by the Commission to consider this Stipulation.

12. The Parties agree that this Stipulation and the resulting rates are fair, just, and reasonable, in the public interest, and otherwise in accordance with law or regulatory policy.

Accordingly, the Parties agree that the Stipulation should be accepted without modification.

13. In the event the Commission issues an order that rejects any part of, or all of, this Stipulation, or imposes any additional conditions on this Stipulation, each Party reserves the right, upon written notice to the Commission and the other Parties, within fourteen days of such order, to withdraw from this Stipulation. In such case, no Party shall be bound by any term of this Stipulation.

14. No Party shall be bound by, benefitted by, or prejudiced by any position asserted in the negotiation of this Stipulation, or while advocating for approval of this Stipulation.

Agreement to this Stipulation is not an acknowledgement by any Party of the acknowledgement by any Party of the validity or invalidity of any particular method, theory, or principle of regulation or cost recovery.

15. The obligations of the Parties under this Stipulation are subject to the Commission's approval of this Stipulation. If any person not a Party to this Stipulation appeals, seeks judicial review of, or otherwise challenges this Stipulation, the Party's obligations under this Stipulation are subject to the Stipulation, or the Commission's approval of this Stipulation, being affirmed, upheld, or otherwise confirmed by the reviewing court.

DATED: April 28, 2023.

GIVENS PURSLEY LLP



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Preston N. Carter  
Attorney for Intermountain Gas Company

DATED: May 1, 2023.

IDAHO PUBLIC UTILITIES COMMISSION

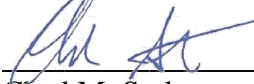


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Claire Sharp  
Deputy Attorney General

DATED: May 1, 2023.

CABLE HUSTON LLP



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Chad M. Stokes  
Attorney for Alliance of Western Energy Consumers

DATED: May \_\_, 2023.

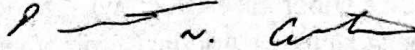
IDAHO CONSERVATION LEAGUE

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Marie Kellner  
Brad Keusinkveld  
Attorneys for Idaho Conservation League

DATED: April 28, 2023.

GIVENS PURSLEY LLP



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Preston N. Carter  
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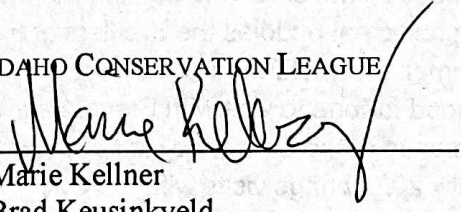
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Chad M. Stokes  
Attorney for Alliance of Western Energy Consumers

DATED: May 1, 2023.

IDAHO CONSERVATION LEAGUE



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Marie Kellner  
Brad Keusinkveld  
Attorneys for Idaho Conservation League



**CERTIFICATE OF SERVICE**

I certify that on May 4, 2023, a true and correct copy of the foregoing was served upon all parties of record in this proceeding via electronic mail as indicated below:

**Commission Staff**

Jan Noriyuki, Commission Secretary  
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Preston N. Carter

**Exhibit No. 1 to Settlement Agreement**

**Case No. INT-G-22-07**

**Intermountain Gas Company**

**Revenue Requirement**

**(1 page)**

## Exhibit 1 to Settlement Agreement

INT-G-22-07

### Revenue Requirement

Line No.	Description	Company Proposal	Revenue Requirement for Settlement Agreement
(a)	(b)	(c)	(d)
1	Gas Operating Revenues	\$ 108,348,580	\$ 108,348,580
2	Other Revenues	2,462,855	2,462,855
3	Total Operating Revenue	<u>110,811,435</u>	<u>110,811,435</u>
4	Operating Expenses		
5	Cost of Gas	-	-
6	Operation & Maintenance		
7	Production	355,030	355,030
8	Natural Gas Storage, Terminating, and Processing	1,352,876	1,352,876
9	Transmission	408,069	408,069
10	Distribution	26,317,161	26,317,161
11	Customer Accounts	9,870,252	9,870,252
12	Customer Service and Informational	220,322	220,322
13	Sales	1,616,702	1,616,702
14	Administrative and General	17,549,238	17,549,238
15	Other	-	-
16	Depreciation and Amortization	22,007,089	22,007,089
17	Taxes Other Than Income Taxes		
18	IPUC Fees	520,047	520,047
19	Payroll Taxes	2,220,444	2,220,444
20	Property Taxes	2,182,729	2,182,729
21	Franchise Taxes	18,505	18,505
22	Interest Expense	-	-
23	Total Operating Expense		
24	Before Income Taxes	<u>84,638,464</u>	<u>84,638,464</u>
25	Income Taxes	<u>2,760,101</u>	<u>2,760,101</u>
26	Settlement Adjustment	-	(1,182,100)
27	Total Operating Expenses	<u>87,398,565</u>	<u>86,216,465</u>
28	Net Operating Income	<u>\$ 23,412,870</u>	<u>\$ 24,594,970</u>
29	Rate Base:		
30	Gas Plant in Service [8]	\$ 838,044,089	\$ 838,044,089
31	Less Accumulated Depreciation and Amortization [9]	<u>(402,468,377)</u>	<u>(402,468,377)</u>
32	Net Gas Plant in Service	435,575,712	435,575,712
33	Materials & Supplies Inventory [10]	6,402,638	6,402,638
34	Gas Storage Inventory [11]	3,128,475	3,128,475
35	Accumulated Deferred Income Taxes [12]	(48,135,738)	(48,135,738)
36	Advances in Aid of Construction [13]	(11,416,545)	(11,416,545)
37	Settlement Adjustment	-	(265,965)
38	Average Rate Base	<u>\$ 385,554,542</u>	<u>\$ 385,288,577</u>
39	Operating Income at Present Rates	\$ 23,412,870	\$ 24,594,970
40	Rate Base	385,554,542	385,288,577
41	Current Earned Rate of Return	6.07%	6.38%
42	Cost of Capital	7.37%	6.97%
43	Operating Income at Proposed Rates	28,415,370	26,854,614
44	Operating Income Deficiency	5,002,500	2,259,644
45	Gross Revenue Conversion Factor	1.34977	1.34977
46	<b>Deficiency in Operating Revenue</b>	<u>\$ 6,752,224</u>	<u>\$ 3,050,000</u>
47	<b>Percent Increase</b>	<u>6.09%</u>	<u>2.75%</u>
48	<b>Total Base Rate Revenue Requirement</b>	<u>\$ 117,563,659</u>	<u>\$ 113,861,435</u>
49	Capital Structure		
50	Total Debt	50%	50%
51	Cost of Debt	4.448%	4.448%
52	Total Equity	50%	50%
53	Return on Equity	10.30%	9.50%
54	Total Cost of Capital	<u>7.37%</u>	<u>6.97%</u>

**Exhibit No. 2 to Settlement Agreement**

**Case No. INT-G-22-07**

**Intermountain Gas Company**

**Class Revenue Apportionment**

**(1 page)**

## Exhibit 2 to Settlement Agreement

INT-G-22-07

### Class Revenue Apportionment

	Gas Service Revenue	Base Rate Margin at Proposed	Calc	Calc	Calc	
Customer Classes	Margin Revenues at Current Rates	Margin Revenues at Proposed Rates	Proposed Revenue Change	Percent Change	Increase Relative to System Increase	Proposed Parity Ratio
Residential Service	\$ 70,866,860	\$ 73,360,477	\$ 2,493,617	3.52%	1.25	0.88
General Service	26,416,220	26,811,471	395,251	1.50%	0.53	1.29
Large Volume	706,333	716,901	10,568	1.50%	0.53	1.45
Transport Service(Interruptible)	559,724	563,663	3,939	0.70%	0.25	6.54
Transport Service(Firm)	9,799,443	9,946,067	146,624	1.50%	0.53	1.46
<b>Subtotal</b>	<b>\$ 108,348,580</b>	<b>\$ 111,398,580</b>	<b>\$ 3,050,000</b>	<b>2.81%</b>	<b>1.00</b>	
Other Revenues	2,462,855	2,462,855	-	-		
<b>Total System</b>	<b>\$ 110,811,435</b>	<b>\$ 113,861,435</b>	<b>\$ 3,050,000</b>	<b>2.75%</b>		<b>1.00</b>

**Exhibit No. 3 to Settlement Agreement**

**Case No. INT-G-22-07**

**Intermountain Gas Company**

**(14 pages)**

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	
1	<b>Exhibit 3 to Settlement Agreement</b>														
2	INT-G-22-07														
3	Summary of Proposed Rate Design														
4	Customer Class	Rate Schedule	Distribution Rate			Customer Charge			Demand Change						
Current Rate			Proposed Rate	% Change	Current Rate	Proposed Rate	% Change	Current	Proposed	% Change					
6	Residential	Sales	All Volume	\$ 0.16305	\$ 0.13301	-18.4%	5.50	8.00	45.5%	na	na	na			
7	Residential	IS-R	All Volume	\$ 0.16305	\$ 0.13301	-18.4%	5.50	8.00	45.5%	na	na	na			
8	General Service	GS-1	Block 1 - First 200 therms per bill	\$ 0.18465	\$ 0.16885	-8.6%	9.50	15.00	57.9%	na	na	na			
9			Block 2 - Next 1,800 therms per bill	\$ 0.16117	\$ 0.14738	-8.6%									
10			Block 3 - Next 8,000 therms per bill	\$ 0.13850	\$ 0.12665	-8.6%									
11			Block 4 - Over 10,000 therms per bill	\$ 0.06994	\$ 0.06396	-8.6%									
12	General Service	GS-60	Block 1 - First 200 therms per bill	\$ 0.18465	\$ 0.16885	-8.6%	9.50	15.00	57.9%	na	na	na			
13			Block 2 - Next 1,800 therms per bill	\$ 0.16117	\$ 0.14738	-8.6%									
14			Block 3 - Next 8,000 therms per bill	\$ 0.13850	\$ 0.12665	-8.6%									
15			Block 4 - Over 10,000 therms per bill	\$ 0.06994	\$ 0.06396	-8.6%									
16	General Service	GS-12	Block 1 - First 10,000 therms per bill	\$ 0.13850	\$ 0.12665	-8.6%	9.50	15.00	57.9%	na	na	na			
17			Block 2 - Over 10,000 therms per bill	\$ 0.06994	\$ 0.06396	-8.6%									
18	General Service	IS-C	Block 1 - First 200 therms per bill	\$ 0.18465	\$ 0.16885	-8.6%	9.50	12.50	31.6%	na	na	na			
19			Block 2 - Next 1,800 therms per bill	\$ 0.16117	\$ 0.14738	-8.6%									
20			Block 3 - Next 8,000 therms per bill	\$ 0.13850	\$ 0.12665	-8.6%									
21			Block 4 - Over 10,000 therms per bill	\$ 0.06994	\$ 0.06396	-8.6%									
22	Large Volume	LV-1	Block 1 - First 250,000 therms per bill / Block 1 - First 35,000 therms per bill	\$ 0.03000	\$ 0.03000	0.0%	n/a	150.00	n/a	\$ 0.30000	\$ 0.32000	6.7%			
23			Block 2 - Next 500,000 therms per bill / Block 2 - Next 35,000 therms per bill	\$ 0.01211	\$ 0.01187	-2.0%									
24			Block 3 - Over 750,000 therms per bill / Block 3 - Over 70,000 therms per bill	\$ 0.00307	\$ 0.00735	139.4%									
25	Transportation	T-3 Interruptible	Block 1 - First 100,000 therms per bill	\$ 0.03853	\$ 0.03694	-4.1%	n/a	300.00	n/a	na	na	na		\$ 0.03612	
26			Block 2 - Next 50,000 therms per bill	\$ 0.01569	\$ 0.01504	-4.1%									
27			Block 3 - Over 150,000 therms per bill	\$ 0.00578	\$ 0.00554	-4.2%									
28	Transportation	T-4 Firm	Block 1 - First 250,000 therms per bill	\$ 0.02395	\$ 0.02172	-9.3%	n/a	150.00	n/a	\$ 0.30000	\$ 0.32000	6.7%			
29			Block 2 - Next 500,000 therms per bill	\$ 0.00847	\$ 0.00768	-9.3%									
30			Block 3 - Over 750,000 therms per bill	\$ 0.00260	\$ 0.00236	-9.2%									



**Exhibit 3 to Settlement Agreement**  
**Proposed Rate Design and Proof of Revenue**  
**Residential**

Description	Units	Billing Determinants	Current Base Rates		Proposed Base Rates		Difference		
			Rates	Revenues	Rates	Revenues	\$	%	
<b>RS_RESIDENTIAL SERVICE</b>									
Customer Charge	Cust Bills	4,423,383	\$ 5.50	\$ 24,328,607	\$ 8.00	\$ 35,387,064	\$ 11,058,458	45.46%	
Distribution Charge	Therms	284,776,158	\$ 0.16305	\$ 46,432,754	\$ 0.13301	\$ 37,878,077	\$ (8,554,677)	-18.42%	
Total Base Revenues				\$ 70,761,360		\$ 73,265,141	\$ 2,503,781	3.54%	
<b>IS-R_RESIDENTIAL INTERRUPTIBLE SNOWMELT SERVICE</b>									
Customer Charge	Cust Bills	2,694	\$ 5.50	\$ 14,817	\$ 8.00	\$ 21,552	\$ 6,735	45.46%	
Distribution Charge	Therms	556,168	\$ 0.16305	\$ 90,683	\$ 0.13301	\$ 73,976	\$ (16,707)	-18.42%	
Total Base Revenues				\$ 105,500		\$ 95,528	\$ (9,972)	-9.45%	
Total Customer Charge Revenue	Cust			\$ 24,343,424		\$ 35,408,616	\$ 11,065,193	45.46%	
Total Distribution Charge Revenue	Therms			\$ 46,523,437		\$ 37,952,053	\$ (8,571,384)	-18.42%	
Total Base Revenues				\$ 70,866,860		\$ 73,360,669	\$ 2,493,808	3.52%	
<b>Target Revenue</b>									
\$				<b>73,360,477</b>					
	Cust Bills	4,423,383	\$ 5.50	\$ 24,328,607	\$ 8.00	\$ 35,387,064	\$11,058,458	45.46%	
	Cust Bills	2,694	\$ 5.50	14,817	\$ 8.00	21,552	6,735	45.46%	
	Therms	285,332,326	\$ 0.16305	\$ 46,523,437	\$ 0.13301	\$ 37,951,861	(\$8,571,575)	-18.42%	
Total Base Revenues				\$ 70,866,860		\$ 73,360,477	\$ 2,493,617	3.52%	
Target Revenue Difference						\$ 191			
Target Revenue Difference %						0.00%			

**Exhibit 3 to Settlement Agreement**  
**Proposed Rate Design and Proof of Revenue**  
**General Service**

Description	Units	Billing Determinants	Current Base Rates		Proposed Base Rates		Difference	
			Rates	Revenues	Rates	Revenues	\$	%
<b>GS-1 GENERAL SERVICE</b>								
Customer Charge	Cust	420,100	\$ 9.50	\$ 3,990,950	\$ 15.00	\$ 6,301,500	\$ 2,310,550	57.90%
Block 1 - First 200 therms per bill	Therms	38,586,470	\$ 0.18465	\$ 7,124,992	\$ 0.16885	\$ 6,515,325	\$ (609,666)	-8.56%
Block 2 - Next 1,800 therms per bill	Therms	68,565,605	0.16117	11,050,717	0.14738	10,105,199	(945,519)	-8.56%
Block 3 - Next 8,000 therms per bill	Therms	27,582,172	0.13850	3,820,131	0.12665	3,493,282	(326,849)	-8.56%
Block 4 - Over 10,000 therms per bill	Therms	5,222,540	0.06994	365,264	0.06396	334,034	(31,231)	-8.55%
		<u>139,956,787</u>		<u>\$ 22,361,104</u>		<u>\$ 20,447,840</u>	<u>\$ (1,913,264)</u>	<u>-8.56%</u>
Total Base Revenues				\$ 26,352,054		\$ 26,749,340	\$ 397,286	1.51%

<b>GS-1 IRRIGATION CUSTOMERS</b>								
Customer Charge	Cust	105	\$ 9.50	\$ 998	\$ 15.00	\$ 1,575	\$ 577.50	57.90%
Block 1 - First 200 therms per bill	Therms	10,699	\$ 0.18465	\$ 1,977	\$ 0.16885	\$ 1,807	\$ (170.04)	-8.60%
Block 2 - Next 1,800 therms per bill	Therms	47,686	0.16117	7,686	0.14738	7,028	(657.59)	-8.56%
Block 3 - Next 8,000 therms per bill	Therms	12,661	0.13850	1,754	0.12665	1,604	(150.03)	-8.56%
Block 4 - Over 10,000 therms per bill	Therms	<u>0</u>	<u>0.06994</u>	<u>-</u>	<u>0.06396</u>	<u>-</u>	<u>-</u>	<u>0.00%</u>
		<u>71,046</u>		<u>\$ 11,416</u>		<u>\$ 10,438</u>	<u>\$ (977.67)</u>	<u>-8.56%</u>
Total Base Revenues				\$ 12,413		\$ 12,013	\$ (400.17)	-3.22%

<b>GS-1 - COMPRESSED NATURAL GAS</b>								
Customer Charge	Cust	6	\$ 9.50	\$ 57.00	\$ 15.00	\$ 90.00	\$ 33.00	57.90%
Block 1 - First 10,000 therms per bill	Therms	0	\$ 0.13850	-	\$ 0.12665	-	-	0.00%
Block 2 - Over 10,000 therms per bill	Therms	<u>0</u>	<u>0.06994</u>	<u>-</u>	<u>0.06396</u>	<u>-</u>	<u>-</u>	<u>0.00%</u>
		<u>0</u>		<u>\$ -</u>		<u>\$ -</u>	<u>\$ -</u>	<u>0.00%</u>
Total Base Revenues				\$57		\$90	\$33	57.90%

<b>IS-C - SMALL COMMERCIAL INTERRUPTIBLE SNOWMELT SERVICE</b>								
Customer Charge	Cust	638	\$ 9.50	\$ 6,061	\$ 12.50	\$ 7,975	\$ 1,914.0	31.58%
Block 1 - First 200 therms per bill	Therms	51,865	\$ 0.18465	\$ 9,577	\$ 0.16885	\$ 8,757	\$ (819)	-8.56%
Block 2 - Next 1,800 therms per bill	Therms	162,461	0.16117	26,184	0.14738	23,944	(2,240)	-8.56%
Block 3 - Next 8,000 therms per bill	Therms	71,277	0.13850	9,872	0.12665	9,027	(845)	-8.56%
Block 4 - Over 10,000 therms per bill	Therms	<u>0</u>	<u>0.06994</u>	<u>-</u>	<u>0.06396</u>	<u>-</u>	<u>-</u>	<u>0.00%</u>
		<u>285,603</u>		<u>\$ 45,633</u>		<u>\$ 41,728</u>	<u>\$ (3,904)</u>	<u>-8.56%</u>
Total Base Revenues				\$ 51,694		\$ 49,703	\$ (1,990)	-3.85%

<b>General Service Total:</b>								
Customer Charge	Cust	420,849		\$ 3,998,066		\$ 6,311,140	\$ 2,313,075	57.86%
Block 1 - First 200 therms per bill	Therms	38,649,034		7,136,545		6,525,889	(610,656)	-8.56%
Block 2 - Next 1,800 therms per bill	Therms	68,775,752		11,084,587		10,136,170	(948,417)	-8.56%
Block 3 - Next 8,000 therms per bill	Therms	27,666,110		3,831,756		3,503,913	(327,843)	-8.56%
Block 4 - Over 10,000 therms per bill	Therms	5,222,540		365,264		334,034	(31,231)	-8.55%
Total Base Revenues				<u>\$ 26,416,218</u>		<u>\$ 26,811,146</u>	<u>\$ 394,928</u>	<u>1.50%</u>

<b>Target Revenue</b>								
\$		<b>26,811,471</b>						
Customer Charge	Cust	420,211	\$ 9.50	\$ 3,992,005	\$ 15.00	\$ 6,303,165	\$ 2,311,161	57.90%
Customer Charge - Interruptible	Cust	638	\$ 9.50	6,061	\$ 12.50	7,975	1,914	31.58%
Block 1 - First 200 therms per bill	Therms	38,649,034	\$ 0.18465	\$ 7,136,544	\$ 0.16885	\$ 6,526,029	\$ (610,515)	-8.56%
Block 2 - Next 1,800 therms per bill	Therms	68,775,752	0.16117	11,084,588	0.14738	10,136,327	(948,261)	-8.56%
Block 3 - Next 8,000 therms per bill	Therms	27,666,110	0.13850	3,831,756	0.12665	3,503,958	(327,798)	-8.56%
Block 4 - Over 10,000 therms per bill	Therms	<u>5,222,540</u>	<u>0.06994</u>	<u>365,264</u>	<u>0.06396</u>	<u>334,017</u>	<u>(31,247)</u>	<u>-8.56%</u>
		<u>140,313,436</u>		<u>\$ 22,418,152</u>		<u>\$ 20,500,331</u>	<u>\$ (1,917,821)</u>	<u>-8.56%</u>
Total Base Revenues				<u>\$ 26,416,218</u>		<u>\$ 26,811,471</u>	<u>\$ 395,254</u>	<u>1.50%</u>
Target Revenue Difference						\$ (325)		
Target Revenue Difference %						0.00%		

-9%

(141)

(156)

(46)

17

\$

-

**Exhibit 3 to Settlement Agreement**  
**Proposed Rate Design and Proof of Revenue**  
**Large Volume**

Description	Units	Billing Determinants	Current Base Rates		Proposed Base Rates		Difference		
			Rates	Revenues	Rates	Revenues	\$	%	
<b>LV-1_LARGE VOLUME</b>									
Customer Charge	Cust	423	\$ -	\$ -	\$ 150.00	\$ 63,450	\$ 63,450		
Demand Charge	Demand	931,110	\$ 0.3000	\$ 279,333	\$ 0.3200	\$ 297,955	\$ 18,622	6.67%	
Overrun Demand Charge	Demand	10,229	\$ 0.3000	\$ 3,069	\$ 0.3200	\$ 3,273	\$ 205	6.67%	
<b>Current</b>									
Block 1 - First 250,000 therms per bill	Therms	14,130,994	\$ 0.03000	\$ 423,930					
Block 2 - Next 500,000 therms per bill	Therms	0	\$ 0.01211	-					
Block 3 - Over 750,000 therms per bill	Therms	0	\$ 0.00307	-					
				\$ 423,930					
<b>Proposed</b>									
Block 1 - First 35,000 therms per bill	Therms	10,503,058			\$ 0.03000	\$ 315,092			74%
Block 2 - Next 35,000 therms per bill	Therms	2,313,737			0.01187	27,472			16%
Block 3 - Over 70,000 therms per bill	Therms	1,314,200			0.00735	9,659			9%
				\$ 423,930		\$ 352,223	\$ (71,707)	-16.92%	
<b>Total Base Revenues</b>				\$ 706,332		\$ 716,901	\$ 10,570	1.50%	
<b>Target Revenue</b>						\$ 716,901			
Target Revenue Difference						-			
Target Revenue Difference %						0.00%			

**Exhibit 3 to Settlement Agreement**  
**Proposed Rate Design and Proof of Revenue**  
**Transportation**

Description	Units	Billing Determinants	Current Base Rates		Proposed Base Rates		Difference		
			Rates	Revenues	Rates	Revenues	\$	%	
<b>T-3 - TRANSPORT INTERRUPTIBLE</b>									
Basic Service Charge	Cust	90	\$ -	\$0	\$ 300.00	\$ 27,000	\$ 27,000	0.00%	
Block 1 - First 100,000 therms per bill	Therms	8,192,079	\$ 0.03853	\$ 315,641	\$ 0.03694	\$ 302,636	\$ (13,005)	-4.12%	
Block 2 - Next 50,000 therms per bill	Therms	3,576,050	0.01569	56,108	0.01504	53,796	(2,312)	-4.12%	
Block 3 - Over 150,000 therms per bill	Therms	32,521,612	0.00578	187,975	0.00554	180,230	(7,745)	-4.12%	
All Volume		44,289,741		\$ 559,724		\$ 536,663	\$ (23,061)	-4.12%	
<b>Total Base Revenues</b>				<b>\$ 559,724</b>		<b>\$ 563,663</b>	<b>\$ 3,939</b>	<b>0.70%</b>	
<b>Target Revenue</b>						<b>563,663</b>			
Target Revenue Difference						-			
Target Revenue Difference %						0.00%			

**Exhibit 3 to Settlement Agreement**  
**Proposed Rate Design and Proof of Revenue**  
**Transportation**

Description	Units	Billing Determinants	Current Base Rates		Proposed Base Rates		Difference		
			Rates	Revenues	Rates	Revenues	\$	%	
<b>T-4 - TRANSPORT FIRM</b>									
Basic Service Charge	Cust	1224	\$ -	\$ -	\$ 150.00	\$ 183,600	\$ 183,600	0.00%	
Demand Charge	Demand	17,860,920	\$ 0.3000	\$ 5,358,276	\$ 0.3200	\$ 5,715,494	\$ 357,218	6.67%	
Overrun Demand Charge	Demand	409,210	\$ 0.3000	\$ 122,763	\$ 0.3200	\$ 130,947	\$ 8,184	6.67%	
Block 1 - First 250,000 therms per bill	Therms	132,575,848	\$ 0.02395	\$ 3,175,192	\$ 0.02172	\$ 2,879,335	\$ (295,857)	-9.32%	
Block 2 - Next 500,000 therms per bill	Therms	103,757,423	0.00847	878,825	0.00768	796,938	(81,887)	-9.32%	
Block 3 - Over 750,000 therms per bill	Therms	101,687,336	0.00260	264,387	0.00236	239,752	(24,635)	-9.32%	
All Volumes		338,020,607		\$ 4,318,404		\$ 3,916,025	\$ (402,379)	-9.32%	
<b>Total Base Revenues</b>				<b>\$ 9,799,443</b>		<b>\$ 9,946,067</b>	<b>\$ 146,624</b>	<b>1.50%</b>	
<b>Target Revenue</b>						<b>\$ 9,946,067</b>			
Target Revenue Difference						-			
Target Revenue Difference %						0.00%			

### Exhibit 3 to Settlement Agreement

#### Bill Impact Residential

**RS\_RESIDENTIAL SERVICE**

	CURRENT RATES	PROPOSED RATES
CUSTOMER CHARGE	\$ 5.50	\$ 8.00
DISTRIBUTION CHARGE	\$0.16305	\$0.13301
COG	\$0.69115	\$0.69115
EE	\$0.01564	\$0.01564

THERM	CURRENT \$	PROPOSED \$	DIFFERENCE	
			AMOUNT \$	PERCENT
Usage Per THERM				
0	5.50	8.00	2.50	45.45%
10	14.20	16.40	2.20	15.49%
20	22.90	24.80	1.90	8.29%
30	31.60	33.19	1.60	5.06%
40	40.29	41.59	1.30	3.22%
50	48.99	49.99	1.00	2.04%
(1) 60	57.69	58.39	0.70	1.21%
70	66.39	66.79	0.40	0.60%
80	75.09	75.18	0.10	0.13%
90	83.79	83.58	(0.20)	-0.24%
100	92.48	91.98	(0.50)	-0.54%
110	101.18	100.38	(0.80)	-0.79%
120	109.88	108.78	(1.10)	-1.01%
130	118.58	117.17	(1.41)	-1.19%
140	127.28	125.57	(1.71)	-1.34%
150	135.98	133.97	(2.01)	-1.48%
160	144.67	142.37	(2.31)	-1.59%
170	153.37	150.77	(2.61)	-1.70%
180	162.07	159.16	(2.91)	-1.79%
190	170.77	167.56	(3.21)	-1.88%
200	179.47	175.96	(3.51)	-1.95%
210	188.17	184.36	(3.81)	-2.02%
220	196.86	192.76	(4.11)	-2.09%
230	205.56	201.15	(4.41)	-2.14%
240	214.26	209.55	(4.71)	-2.20%
250	222.96	217.95	(5.01)	-2.25%
260	231.66	226.35	(5.31)	-2.29%
270	240.36	234.75	(5.61)	-2.33%
280	249.06	243.14	(5.91)	-2.37%
290	257.75	251.54	(6.21)	-2.41%
300	266.45	259.94	(6.51)	-2.44%

(1) Rs\_Residential Service average monthly usage

### Exhibit 3 to Settlement Agreement

#### Bill Impact Residential

#### IS-R\_RESIDENTIAL INTERRUPTIBLE SNOWMELT SERVICE

	CURRENT RATES	PROPOSED RATES
CUSTOMER CHARGE	\$ 5.50	\$ 8.00
DISTRIBUTION CHARGE	\$0.16305	\$0.13301
COG	\$0.70905	\$0.70905
EE	\$0.00000	\$0.00000

THERM	CURRENT \$	PROPOSED \$	DIFFERENCE	
			AMOUNT \$	PERCENT
Usage Per THERM				
0	5.50	8.00	2.50	45.45%
10	14.22	16.42	2.20	15.47%
20	22.94	24.84	1.90	8.28%
30	31.66	33.26	1.60	5.05%
40	40.38	41.68	1.30	3.22%
50	49.11	50.10	1.00	2.03%
60	57.83	58.52	0.70	1.21%
70	66.55	66.94	0.40	0.60%
80	75.27	75.36	0.10	0.13%
90	83.99	83.79	(0.20)	-0.24%
100	92.71	92.21	(0.50)	-0.54%
110	101.43	100.63	(0.80)	-0.79%
120	110.15	109.05	(1.10)	-1.00%
130	118.87	117.47	(1.41)	-1.18%
140	127.59	125.89	(1.71)	-1.34%
150	136.32	134.31	(2.01)	-1.47%
160	145.04	142.73	(2.31)	-1.59%
(1) 170	153.76	151.15	(2.61)	-1.70%
180	162.48	159.57	(2.91)	-1.79%
190	171.20	167.99	(3.21)	-1.87%
200	179.92	176.41	(3.51)	-1.95%
210	188.64	184.83	(3.81)	-2.02%
220	197.36	193.25	(4.11)	-2.08%
230	206.08	201.67	(4.41)	-2.14%
240	214.80	210.09	(4.71)	-2.19%
250	223.53	218.52	(5.01)	-2.24%
260	232.25	226.94	(5.31)	-2.29%
270	240.97	235.36	(5.61)	-2.33%
280	249.69	243.78	(5.91)	-2.37%
290	258.41	252.20	(6.21)	-2.40%
300	267.13	260.62	(6.51)	-2.44%

(1) Is-R\_Residential Interruptible Snowmelt Service average monthly usage

## Exhibit 3 to Settlement Agreement

### Bill Impact General Service

**GS-1\_GENERAL SERVICE**  
**GS-1 IRRIGATION CUSTOMERS**

		CURRENT RATES	PROPOSED RATES
CUSTOMER CHARGE	\$	9.50	\$15.00
Block 1	200	\$0.18465	\$0.16885
Block 2	1800	\$0.16117	\$0.14738
Block 3	8000	\$0.13850	\$0.12665
Block 4	10000	\$0.06994	\$0.06396
COG		\$0.70243	\$0.70243
EE		\$0.00320	\$0.00320

	THERM	CURRENT \$	PROPOSED \$	DIFFERENCE	
				AMOUNT \$	PERCENT
	Usage Per THERM				
	-	9.50	15.00	5.50	57.89%
	100	98.53	102.45	3.92	3.98%
	200	187.56	189.90	2.34	1.25%
(1)	300	274.24	275.20	0.96	0.35%
	400	360.92	360.50	(0.42)	-0.12%
	500	447.60	445.80	(1.80)	-0.40%
	600	534.28	531.10	(3.18)	-0.59%
(2)	700	620.96	616.40	(4.56)	-0.73%
	800	707.64	701.70	(5.93)	-0.84%
	900	794.32	787.00	(7.31)	-0.92%
	1000	881.00	872.30	(8.69)	-0.99%
	1100	967.68	957.61	(10.07)	-1.04%
	1200	1,054.36	1,042.91	(11.45)	-1.09%
	1300	1,141.04	1,128.21	(12.83)	-1.12%
	1400	1,227.72	1,213.51	(14.21)	-1.16%
	1500	1,314.40	1,298.81	(15.59)	-1.19%
	1600	1,401.08	1,384.11	(16.97)	-1.21%
	1700	1,487.76	1,469.41	(18.35)	-1.23%
	1800	1,574.44	1,554.71	(19.72)	-1.25%
	1900	1,661.12	1,640.01	(21.10)	-1.27%
	2000	1,747.80	1,725.31	(22.48)	-1.29%
	2100	1,832.21	1,808.54	(23.67)	-1.29%
	2200	1,916.62	1,891.77	(24.85)	-1.30%
	2300	2,001.04	1,975.00	(26.04)	-1.30%
	2400	2,085.45	2,058.23	(27.22)	-1.31%
	2500	2,169.86	2,141.45	(28.41)	-1.31%
	2600	2,254.27	2,224.68	(29.59)	-1.31%
	2700	2,338.69	2,307.91	(30.78)	-1.32%
	2800	2,423.10	2,391.14	(31.96)	-1.32%
	2900	2,507.51	2,474.37	(33.15)	-1.32%
	3000	2,591.93	2,557.59	(34.33)	-1.32%

- (1) GS-1 Geneneral Service average monthly usage  
(2) GS-1 Irrigation Service average monthly usage



### Exhibit 3 to Settlement Agreement

#### Bill Impact General Service

#### GS-1 - COMPRESSED NATURAL GAS

		CURRENT RATES	PROPOSED RATES
CUSTOMER CHARGE	\$	9.50	\$ 15.00
Block 1	10,000	\$0.13850	\$0.12665
Block 2	10,000	\$0.06994	\$0.06396
COG		\$0.70243	\$0.70243
EE		\$0.00000	\$0.00000

THERM	CURRENT \$	PROPOSED \$	DIFFERENCE	
			AMOUNT \$	PERCENT
Usage Per THERM				
-	9.50	15.00	5.50	57.89%
1000	850.43	844.08	(6.35)	-0.75%
2000	1,691.36	1,673.16	(18.20)	-1.08%
3000	2,532.29	2,502.24	(30.05)	-1.19%
4000	3,373.22	3,331.32	(41.90)	-1.24%
5000	4,214.15	4,160.40	(53.75)	-1.28%
6000	5,055.08	4,989.48	(65.60)	-1.30%
7000	5,896.01	5,818.56	(77.45)	-1.31%
8000	6,736.94	6,647.64	(89.30)	-1.33%
9000	7,577.87	7,476.72	(101.15)	-1.33%
10000	8,418.80	8,305.80	(113.00)	-1.34%
11000	9,191.17	9,072.19	(118.98)	-1.29%
12000	9,963.54	9,838.58	(124.96)	-1.25%
13000	10,735.91	10,604.97	(130.94)	-1.22%
14000	11,508.28	11,371.36	(136.92)	-1.19%
15000	12,280.65	12,137.75	(142.90)	-1.16%
16000	13,053.02	12,904.14	(148.88)	-1.14%
17000	13,825.39	13,670.53	(154.86)	-1.12%
18000	14,597.76	14,436.92	(160.84)	-1.10%
19000	15,370.13	15,203.31	(166.82)	-1.09%
20000	16,142.50	15,969.70	(172.80)	-1.07%
21000	16,914.87	16,736.09	(178.78)	-1.06%
22000	17,687.24	17,502.48	(184.76)	-1.04%
23000	18,459.61	18,268.87	(190.74)	-1.03%
24000	19,231.98	19,035.26	(196.72)	-1.02%
25000	20,004.35	19,801.65	(202.70)	-1.01%
26000	20,776.72	20,568.04	(208.68)	-1.00%
27000	21,549.09	21,334.43	(214.66)	-1.00%
28000	22,321.46	22,100.82	(220.64)	-0.99%
29000	23,093.83	22,867.21	(226.62)	-0.98%
30000	23,866.20	23,633.60	(232.60)	-0.97%

### Exhibit 3 to Settlement Agreement

#### Bill Impact General Service

#### IS-C - SMALL COMMERCIAL INTERRUPTIBLE SNOWMELT SERVICE

CUSTOMER CHARGE		CURRENT	PROPOSED
		RATES	RATES
	\$	9.50	\$ 12.50
Block 1	200	\$0.18465	\$0.16885
Block 2	1800	\$0.16117	\$0.14738
Block 3	8000	\$0.13850	\$0.12665
Block 4	10000	\$0.06994	\$0.06396
COG		\$0.70243	\$0.70243
EE		\$0.00000	\$0.00000

THERM	CURRENT	PROPOSED	DIFFERENCE	
			AMOUNT	PERCENT
	\$	\$	\$	
Usage Per THERM				
-	9.50	12.50	3.00	31.58%
100	98.21	99.63	1.42	1.45%
200	186.92	186.76	(0.16)	-0.09%
300	273.28	271.74	(1.54)	-0.56%
(1) 400	359.64	356.72	(2.92)	-0.81%
500	446.00	441.70	(4.30)	-0.96%
600	532.36	526.68	(5.68)	-1.07%
700	618.72	611.66	(7.06)	-1.14%
800	705.08	696.64	(8.43)	-1.20%
900	791.44	781.62	(9.81)	-1.24%
1000	877.80	866.60	(11.19)	-1.28%
1100	964.16	951.59	(12.57)	-1.30%
1200	1,050.52	1,036.57	(13.95)	-1.33%
1300	1,136.88	1,121.55	(15.33)	-1.35%
1400	1,223.24	1,206.53	(16.71)	-1.37%
1500	1,309.60	1,291.51	(18.09)	-1.38%
1600	1,395.96	1,376.49	(19.47)	-1.39%
1700	1,482.32	1,461.47	(20.85)	-1.41%
1800	1,568.68	1,546.45	(22.22)	-1.42%
1900	1,655.04	1,631.43	(23.60)	-1.43%
2000	1,741.40	1,716.41	(24.98)	-1.43%
2100	1,825.49	1,799.32	(26.17)	-1.43%
2200	1,909.58	1,882.23	(27.35)	-1.43%
2300	1,993.68	1,965.14	(28.54)	-1.43%
2400	2,077.77	2,048.05	(29.72)	-1.43%
2500	2,161.86	2,130.95	(30.91)	-1.43%
2600	2,245.95	2,213.86	(32.09)	-1.43%
2700	2,330.05	2,296.77	(33.28)	-1.43%
2800	2,414.14	2,379.68	(34.46)	-1.43%
2900	2,498.23	2,462.59	(35.65)	-1.43%
3000	2,582.33	2,545.49	(36.83)	-1.43%

(1) Is-C - Small Commercial Interruptible Snowmelt Service average monthly usage

### Exhibit 3 to Settlement Agreement

#### Bill Impact Large Volume

**LV-1\_LARGE VOLUME**

	Current Rates	Current Block	Proposed Rates	Proposed Block
Customer Charge	\$ -		\$ 150.0	
Demand Charge	\$ 0.30000		\$ 0.32000	
Block 1	\$ 0.03000	250,000	\$ 0.03000	35,000
Block 2	\$ 0.01211	500,000	\$ 0.01187	35,000
Block 3	\$ 0.00307	750,000	\$ 0.00735	70,000
COG	\$ 0.64765		\$ 0.64765	

Customer Usage Scenario	Monthly Average	MDFQ	Current Monthly Bill	Proposed Monthly Bill	Difference \$	Difference %
High Use / High Demand	40,000	6,000	\$ 28,906	\$ 29,085	\$ 179	0.62%
High Use / Low Demand	40,000	2,000	\$ 27,706	\$ 27,805	\$ 99	0.36%
Avg. Use / Avg. Demand	30,000	3,000	\$ 21,230	\$ 21,440	\$ 210	0.99%
Low Use / High Demand	20,000	3,000	\$ 14,453	\$ 14,663	\$ 210	1.45%
Low Use / Low Demand	20,000	1,000	\$ 13,853	\$ 14,023	\$ 170	1.23%

### Exhibit 3 to Settlement Agreement

#### Bill Impact Transportation

**T-3 - TRANSPORT INTERRUPTIBLE**

	Current Block	Current	Proposed
Customer Charge		\$ -	\$ 300
Demand Charge		\$ -	\$ -
Block 1	100,000	\$ 0.03853	\$ 0.03694
Block 2	50,000	\$ 0.01569	\$ 0.01504
Block 3	150,000	\$ 0.00578	\$ 0.00554
COG		\$ (0.00082)	\$ (0.00082)

Monthly Average Usage (Therm)	MDFQ (Therm)	Current Monthly Bill	Proposed Monthly Bill	Difference \$	Difference %
-	-	\$ -	\$ 300	\$ 300	0.00%
100,000	-	\$ 3,771	\$ 3,912	\$ 141	3.74%
200,000	-	\$ 4,763	\$ 4,859	\$ 97	2.03%
300,000	-	\$ 5,259	\$ 5,331	\$ 73	1.38%
400,000	-	\$ 5,755	\$ 5,803	\$ 49	0.84%
500,000	-	\$ 6,251	\$ 6,275	\$ 25	0.39%
600,000	-	\$ 6,747	\$ 6,747	\$ 1	0.01%
700,000	-	\$ 7,243	\$ 7,219	\$ (24)	-0.32%
800,000	-	\$ 7,739	\$ 7,691	\$ (48)	-0.61%
900,000	-	\$ 8,235	\$ 8,163	\$ (72)	-0.87%
1,000,000	-	\$ 8,731	\$ 8,635	\$ (96)	-1.09%
1,100,000	-	\$ 9,227	\$ 9,107	\$ (120)	-1.30%
1,200,000	-	\$ 9,723	\$ 9,579	\$ (144)	-1.48%
1,300,000	-	\$ 10,219	\$ 10,051	\$ (168)	-1.64%
1,400,000	-	\$ 10,715	\$ 10,523	\$ (192)	-1.79%
1,500,000	-	\$ 11,211	\$ 10,995	\$ (216)	-1.92%
1,600,000	-	\$ 11,707	\$ 11,467	\$ (240)	-2.05%
1,700,000	-	\$ 12,203	\$ 11,939	\$ (264)	-2.16%
1,800,000	-	\$ 12,699	\$ 12,411	\$ (288)	-2.26%
1,900,000	-	\$ 13,195	\$ 12,883	\$ (312)	-2.36%
2,000,000	-	\$ 13,691	\$ 13,355	\$ (336)	-2.45%

### Exhibit 3 to Settlement Agreement

#### Bill Impact Transportation

**T-4 - TRANSPORT FIRM**

	Current Block	Current Rates	Proposed Rates
Customer Charge		\$ -	\$ 150.00
Demand Charge		\$ 0.30000	\$ 0.32000
Block 1	250,000	\$ 0.02395	\$ 0.02172
Block 2	500,000	\$ 0.00847	\$ 0.00768
Block 3	750,000	\$ 0.00260	\$ 0.00236
COG		\$ (0.01968)	\$ (0.01968)

Customer Usage Scenario	Monthly Average Usage (Therm)	MDFQ (Therm)	Current Monthly Bill	Proposed Monthly Bill	Difference \$	Difference %
High Use / High Demand	1,000,000	150,000	\$ 52,921	\$ 55,058	\$ 2,137	4.04%
High Use / Low Demand	1,000,000	50,000	\$ 24,889	\$ 25,026	\$ 138	0.55%
Avg. Use / Avg. Demand	300,000	30,000	\$ 14,821	\$ 14,974	\$ 153	1.03%
Low Use / High Demand	50,000	7,500	\$ 3,300	\$ 3,488	\$ 189	5.71%
Low Use / Low Demand	50,000	2,500	\$ 1,898	\$ 1,987	\$ 89	4.66%

**Exhibit No. 4 to Settlement Agreement**

**Case No. INT-G-22-07**

**Intermountain Gas Company**

**Current Tariffs**

**Showing Proposed Price Changes**

**(8 pages)**

**Rate Schedule RS  
RESIDENTIAL SERVICE**

**APPLICABILITY:**

Applicable to any customer using natural gas for residential purposes.

**RATE:**

Monthly minimum charge is the Customer Charge.

Customer Charge:	<del>\$5.50</del> per bill <u>\$8.00</u>
Per Therm Charge:	<del>\$0.86984*</del> <u>\$0.83980</u>

\*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	(\$0.00057)
	2) Weighted average cost of gas	\$0.52808
	3) Gas transportation cost	\$0.16364
Distribution Cost:		<del>\$0.16305</del> <u>\$0.13301</u>
EE Charge:		\$0.01564

**PURCHASED GAS COST ADJUSTMENT:**

This tariff is subject to an adjustment for the cost of purchased gas as provided for in Rate Schedule PGA. This adjustment is incorporated into the calculation of the Cost of Gas stated on customer bills.

**ENERGY EFFICIENCY CHARGE ADJUSTMENT:**

This tariff is subject to an adjustment for costs related to the Company's Energy Efficiency program as provided for in Rate Schedule EEC-RS. The Energy Efficiency Charge is separately stated on customer bills.

**SERVICE CONDITIONS:**

All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this rate schedule is a part.

I.P.U.C. Gas Tariff	
Rate Schedules	
<del>Sixty-Sixth</del> Revised <u>Sixty-Seventh</u>	Sheet No. 3 (Page 1 of 2)
Name of Utility	<b>Intermountain Gas Company</b>

**IDAHO PUBLIC UTILITIES COMMISSION**  
 Approved Effective  
**Jan. 30, 2023** **Feb. 1, 2023**  
**Per O.N. 35673**  
**Jan Noriyuki Secretary**

**Rate Schedule GS-1  
GENERAL SERVICE**

**APPLICABILITY:**

Applicable to customers whose requirements for natural gas do not exceed 2,000 therms per day, at any point on the Company's distribution system. Requirements in excess of 2,000 therms per day may be allowed at the Company's discretion.

**RATE:**

Monthly minimum charge is the Customer Charge.

Customer Charge:	<del>\$9.50</del> per bill <u>\$15.00</u>			
Per Therm Charge:	Block One:	First	200 therms per bill @	<del>\$0.89028*</del> <u>\$0.87448</u>
	Block Two:	Next	1,800 therms per bill @	<del>\$0.86680*</del> <u>\$0.85301</u>
	Block Three:	Next	8,000 therms per bill @	<del>\$0.84413*</del> <u>\$0.83228</u>
	Block Four:	Over	10,000 therms per bill @	<del>\$0.77557*</del> <u>\$0.76959</u>

\*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment			\$0.01445
	2) Weighted average cost of gas			\$0.52808
	3) Gas transportation cost			\$0.15990
Distribution Cost:	Block One:	First	200 therms per bill @	<del>\$0.18465</del> <u>\$0.16885</u>
	Block Two:	Next	1,800 therms per bill @	<del>\$0.16117</del> <u>\$0.14738</u>
	Block Three:	Next	8,000 therms per bill @	<del>\$0.13850</del> <u>\$0.12665</u>
	Block Four:	Over	10,000 therms per bill @	<del>\$0.06994</del> <u>\$0.06396</u>
EE Charge:				\$0.00320



Name of Utility **Intermountain Gas Company**

**Rate Schedule GS-1  
 GENERAL SERVICE  
 (Continued)**

For separately metered deliveries of gas utilized solely as Compressed Natural Gas Fuel in vehicular internal combustion engines.

Customer Charge: ~~\$9.50~~ per bill \$15.00

Per Therm Charge: Block One: First 10,000 therms per bill @ ~~\$0.84093~~\* \$0.82908  
 Block Two: Over 10,000 therms per bill @ ~~\$0.77237~~\* \$0.76639

\*Includes the following:

Cost of Gas: 1) Temporary purchased gas cost adjustment \$0.01445  
 2) Weighted average cost of gas \$0.52808  
 3) Gas transportation cost \$0.15990

Distribution Cost: Block One: First 10,000 therms per bill @ ~~\$0.13850~~ \$0.12665  
 Block Two: Over 10,000 therms per bill @ ~~\$0.06994~~ \$0.06396

**PURCHASED GAS COST ADJUSTMENT:**

This tariff is subject to an adjustment for the cost of purchased gas as provided for in Rate Schedule PGA. This adjustment is incorporated into the calculation of the Cost of Gas stated on customer bills.

**ENERGY EFFICIENCY CHARGE ADJUSTMENT:**

This tariff is subject to an adjustment for costs related to the Company's Energy Efficiency program as provided for in Rate Schedule EEC-GS. The Energy Efficiency Charge is not applicable to gas utilized solely as Compressed Natural Gas Fuel in vehicular internal combustion engines. The Energy Efficiency Charge is separately stated on customer bills.

**SERVICE CONDITIONS:**

1. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this rate schedule is a part.

**Rate Schedule IS-R**  
**RESIDENTIAL INTERRUPTIBLE SNOWMELT SERVICE**

**APPLICABILITY:**

Applicable to any residential customer otherwise eligible to receive service under Rate Schedule RS who has added natural gas snowmelt equipment after 6/1/2010. The intended use of the snowmelt equipment is to melt snow and/or ice on sidewalks, driveways or any other similar appurtenances. Any and all such applications meeting the above criteria will be subject to service under Rate Schedule IS-R and will be separately and individually metered. All service hereunder is interruptible at the sole discretion of the Company.

**FACILITY REIMBURSEMENT CHARGE:**

All new interruptible Snowmelt service customers are required to pay for the cost of the Snowmelt meter set and other related facility and equipment costs, prior to the installation of the meter set. Any request to alter the physical location of the meter set and related facilities from Company's initial design may be granted provided, however, the Company can reasonably accommodate said relocation and Customer agrees to pay all related costs.

**RATE:**

Monthly minimum charge is the Customer Charge.

Customer Charge:	<del>\$5.50</del> per bill <u>\$8.00</u>
Per Therm Charge:	<del>\$0.87210</del> * <u>\$0.84206</u>

\*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	\$0.01733
	2) Weighted average cost of gas	\$0.52808
	3) Gas transportation cost	\$0.16364
Distribution Cost:		<del>\$0.16305</del> <u>\$0.13301</u>

**PURCHASED GAS COST ADJUSTMENT:**

This tariff is subject to an adjustment for the cost of purchased gas as provided for in Rate Schedule PGA. This adjustment is incorporated into the calculation of the Cost of Gas stated on customer bills.

**Rate Schedule IS-C**  
**SMALL COMMERCIAL INTERRUPTIBLE SNOWMELT SERVICE**

**APPLICABILITY:**

Applicable to any customer otherwise eligible to receive gas service under Rate Schedule GS-1 who has added natural gas snowmelt equipment after 6/1/2010. The intended use of the snowmelt equipment is to melt snow and/or ice on sidewalks, driveways or any other similar appurtenances. Any and all such applications meeting the above criteria will be subject to service under Rate Schedule IS-C and will be separately and individually metered. All service hereunder is interruptible at the sole discretion of the Company.

**FACILITY REIMBURSEMENT CHARGE:**

All new interruptible Snowmelt service customers are required to pay for the cost of the Snowmelt meter set and other related facility and equipment costs, prior to the installation of the meter set. Any request to alter the physical location of the meter set and related facilities from Company's initial design may be granted provided, however, the Company can reasonably accommodate said relocation and Customer agrees to pay all related costs.

**RATE:**

Monthly minimum charge is the Customer Charge.

Customer Charge:	<del>\$9.50</del> per bill	<u>\$12.50</u>	
Per Therm Charge:	Block One:	First	200 therms per bill @ <del>\$0.88708*</del> <u>\$0.87128</u>
	Block Two:	Next	1,800 therms per bill @ <del>\$0.86360*</del> <u>\$0.84981</u>
	Block Three:	Next	8,000 therms per bill @ <del>\$0.84093*</del> <u>\$0.82908</u>
	Block Four:	Over	10,000 therms per bill @ <del>\$0.77237*</del> <u>\$0.76639</u>

\*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	\$0.01445
	2) Weighted average cost of gas	\$0.52808
	3) Gas transportation cost	\$0.15990

Distribution Charge:	Block One:	First	200 therms per bill @ <del>\$0.18465</del> <u>\$0.16885</u>
	Block Two:	Next	1,800 therms per bill @ <del>\$0.16117</del> <u>\$0.14738</u>
	Block Three:	Next	8,000 therms per bill @ <del>\$0.13850</del> <u>\$0.12665</u>
	Block Four:	Over	10,000 therms per bill @ <del>\$0.06994</del> <u>\$0.06396</u>

I.P.U.C. Gas Tariff Rate Schedules <del>Seventy-Third</del> Revised <u>Seventy-Fourth</u>	Sheet No. 7 (Page 1 of 2)
Name of Utility	<b>Intermountain Gas Company</b>

**IDAHO PUBLIC UTILITIES COMMISSION**  
**Approved** **Effective**  
**Jan. 30, 2023** **Feb. 1, 2023**  
**Per O.N. 35673**  
**Jan Noriyuki Secretary**

**Rate Schedule LV-1  
LARGE VOLUME FIRM SALES SERVICE**

**AVAILABILITY:**

Available at any mutually agreeable delivery point on the Company's distribution system to any existing customer receiving service under the Company's rate schedule LV-1 or any customer not previously served under this schedule whose usage does not exceed 500,000 therms annually, upon execution of a one-year minimum written service contract for firm sales service in excess of 200,000 therms per year.

**MONTHLY RATE:** Customer Charge: \$150.00 per bill

Demand Charge: ~~\$0.30000~~ per MDFQ therm \$0.32000

Per Therm Charge:	Block One:	First	<u>35,000</u>	250,000 therms per bill @	\$0.67765*	
	Block Two:	Next	<u>35,000</u>	500,000 therms per bill @	<del>\$0.65976*</del>	<u>\$0.65952</u>
	Block Three:	Over	<u>70,000</u>	750,000 therms per bill @	<del>\$0.58325*</del>	<u>\$0.65500</u>

\*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment					
	<del>Block One and Two</del>			\$0.03247		
	<del>Block Three</del>			<del>\$0.05240</del>		
	2) Weighted average cost of gas			\$0.52808		
	3) Gas transportation cost ( <del>Block One and Two only</del> )			\$0.08710		
Distribution Cost:	Block One:	First	<u>35,000</u>	250,000 therms per bill @	\$0.03000	
	Block Two:	Next	<u>35,000</u>	500,000 therms per bill @	<del>\$0.04244</del>	<u>\$0.01187</u>
	Block Three:	Over	<u>70,000</u>	750,000 therms per bill @	<del>\$0.00307</del>	<u>\$0.00735</u>

**PURCHASED GAS COST ADJUSTMENT:**

This tariff is subject to an adjustment for the cost of purchased gas as provided for in Rate Schedule PGA. This adjustment is incorporated into the calculation of the Cost of Gas stated on customer bills.

**SERVICE CONDITIONS:**

- All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
- The customer shall negotiate with the Company, a mutually agreeable Maximum Daily Firm Quantity (MDFQ), which will be stated in and in effect throughout the term of the service contract.
- The monthly Demand Charge will be equal to the MDFQ times the Demand Charge rate. Demand Charge relief will be afforded to those LV-1 customers when circumstances impacted by force majeure events prevent the Company from delivering natural gas to the customer's meter.

Issued by: <b>Intermountain Gas Company</b>	Title: Director – Regulatory Affairs
By: Lori A. Blattner	
Effective: <del>February 1, 2023</del> <u>July 1, 2023</u>	

**Rate Schedule T-3  
 INTERRUPTIBLE DISTRIBUTION TRANSPORTATION SERVICE**

**AVAILABILITY:**

Available at any point on the Company's distribution system to any customer upon execution of a one year minimum written service contract.

**MONTHLY RATE:** Customer Charge: \$300 per bill

Per Therm Charge:	Block One:	First	100,000 therms transported @	<del>\$0.03771*</del>	<u>\$0.03612</u>
	Block Two:	Next	50,000 therms transported @	<del>\$0.01487*</del>	<u>\$0.01422</u>
	Block Three:	Over	150,000 therms transported @	<del>\$0.00496*</del>	<u>\$0.00472</u>

\*Includes temporary purchased gas cost adjustment of (\$0.00082)

**ANNUAL MINIMUM BILL:**

The customer shall be subject to the payment of an annual minimum bill based on annual usage of 200,000 therms. The deficit usage below 200,000 therms shall be billed at the T-3 Block 1 rate.

**PURCHASED GAS COST ADJUSTMENT:**

This tariff is subject to an adjustment for the cost of purchased gas as provided for in Rate Schedule PGA. This adjustment is incorporated into the calculation of the Cost of Gas stated on customer bills.

**SERVICE CONDITIONS:**

1. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
2. This service does not include the cost of the customer's gas supply or the interstate pipeline capacity. The customer is responsible for procuring its own supply of natural gas and transportation to Intermountain's distribution system under this Rate Schedule.
3. The customer understands and agrees that the Company is not responsible to deliver gas supplies to the customer which have not been nominated, scheduled, and delivered by the interstate pipeline to the designated city gate.
4. The Company, in its sole discretion, shall determine whether or not it has adequate capacity to accommodate transportation of the customer's gas supply on the Company's distribution system.
5. If requested by the Company, the customer expressly agrees to immediately curtail or interrupt its operations during periods of capacity constraints on the Company's distribution system.

**Rate Schedule T-4  
FIRM DISTRIBUTION ONLY TRANSPORTATION SERVICE**

**AVAILABILITY:**

Available at any mutually agreeable delivery point on the Company's distribution system to any customer upon execution of a one year minimum written service contract for firm distribution transportation service in excess of 200,000 therms per year.

**MONTHLY RATE:**

Customer Charge: \$150.00 per bill

Demand Charge: ~~\$0.28032~~ per MDFQ therm\* \$0.30032

Per Therm Charge:

Block One:	First	250,000 therms transported @	<del>\$0.02395</del> <u>\$0.02172</u>
Block Two:	Next	500,000 therms transported @	<del>\$0.00847</del> <u>\$0.00768</u>
Block Three:	Over	750,000 therms transported @	<del>\$0.00260</del> <u>\$0.00236</u>

\*Includes temporary purchased gas cost adjustment of (\$0.01968)

**PURCHASED GAS COST ADJUSTMENT:**

This tariff is subject to an adjustment for the cost of purchased gas as provided for in Rate Schedule PGA. This adjustment is incorporated into the calculation of the Cost of Gas stated on customer bills.

**SERVICE CONDITIONS:**

1. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
2. This service does not include the cost of the customer's gas supply of the interstate pipeline capacity. The customer is responsible for procuring its own supply of natural gas and transportation to Intermountain's distribution system under this Rate Schedule.
3. The customer understands and agrees that the Company is not responsible to deliver gas supplies to the customer which have not been nominated, scheduled, and delivered by the interstate pipeline to the designated city gate.
4. The customer shall negotiate with the Company, a mutually agreeable Maximum Daily Firm Quantity (MDFQ), which will be stated in and in effect throughout the term of the service contract.
5. The monthly Demand Charge will be equal to the MDFQ times the Demand Charge rate. Demand Charge relief will be afforded to those T-4 customers when circumstances impacted by force majeure events prevent the Company from delivering natural gas to the customer's meter.

Issued by: **Intermountain Gas Company**

By: Lori A. Blattner

Title: Director – Regulatory Affairs

Effective: ~~October 1, 2022~~ July 1, 2023

**Exhibit No. 5 to Settlement Agreement**

**Case No. INT-G-22-07**

**Intermountain Gas Company**

**Proposed Tariffs**

**(8 pages)**

**Rate Schedule RS  
RESIDENTIAL SERVICE**

**APPLICABILITY:**

Applicable to any customer using natural gas for residential purposes.

**RATE:**

Monthly minimum charge is the Customer Charge.

Customer Charge: \$8.00 per bill

Per Therm Charge: \$0.83980\*

\*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	(\$0.00057)
	2) Weighted average cost of gas	\$0.52808
	3) Gas transportation cost	\$0.16364
Distribution Cost:		\$0.13301
EE Charge:		\$0.01564

**PURCHASED GAS COST ADJUSTMENT:**

This tariff is subject to an adjustment for the cost of purchased gas as provided for in Rate Schedule PGA. This adjustment is incorporated into the calculation of the Cost of Gas stated on customer bills.

**ENERGY EFFICIENCY CHARGE ADJUSTMENT:**

This tariff is subject to an adjustment for costs related to the Company's Energy Efficiency program as provided for in Rate Schedule EEC-RS. The Energy Efficiency Charge is separately stated on customer bills.

**SERVICE CONDITIONS:**

All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this rate schedule is a part.



Name  
of Utility

**Intermountain Gas Company**

## **Rate Schedule GS-1 GENERAL SERVICE**

### **APPLICABILITY:**

Applicable to customers whose requirements for natural gas do not exceed 2,000 therms per day, at any point on the Company's distribution system. Requirements in excess of 2,000 therms per day may be allowed at the Company's discretion.

### **RATE:**

Monthly minimum charge is the Customer Charge.

Customer Charge:	\$15.00 per bill		
Per Therm Charge:	Block One:	First	200 therms per bill @ \$0.87448*
	Block Two:	Next	1,800 therms per bill @ \$0.85301*
	Block Three:	Next	8,000 therms per bill @ \$0.83228*
	Block Four:	Over	10,000 therms per bill @ \$0.76959*

\*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	\$0.01445
	2) Weighted average cost of gas	\$0.52808
	3) Gas transportation cost	\$0.15990

Distribution Cost:	Block One:	First	200 therms per bill @ \$0.16885
	Block Two:	Next	1,800 therms per bill @ \$0.14738
	Block Three:	Next	8,000 therms per bill @ \$0.12665
	Block Four:	Over	10,000 therms per bill @ \$0.06396

EE Charge:	\$0.00320
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Name  
of Utility

**Intermountain Gas Company**

**Rate Schedule GS-1  
GENERAL SERVICE  
(Continued)**

For separately metered deliveries of gas utilized solely as Compressed Natural Gas Fuel in vehicular internal combustion engines.

Customer Charge: \$15.00 per bill

Per Therm Charge:	Block One:	First 10,000 therms per bill @	\$0.82908*
	Block Two:	Over 10,000 therms per bill @	\$0.76639*

\*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	\$0.01445
	2) Weighted average cost of gas	\$0.52808
	3) Gas transportation cost	\$0.15990

Distribution Cost:	Block One:	First 10,000 therms per bill @	\$0.12665
	Block Two:	Over 10,000 therms per bill @	\$0.06396

**PURCHASED GAS COST ADJUSTMENT:**

This tariff is subject to an adjustment for the cost of purchased gas as provided for in Rate Schedule PGA. This adjustment is incorporated into the calculation of the Cost of Gas stated on customer bills.

**ENERGY EFFICIENCY CHARGE ADJUSTMENT:**

This tariff is subject to an adjustment for costs related to the Company's Energy Efficiency program as provided for in Rate Schedule EEC-GS. The Energy Efficiency Charge is not applicable to gas utilized solely as Compressed Natural Gas Fuel in vehicular internal combustion engines. The Energy Efficiency Charge is separately stated on customer bills.

**SERVICE CONDITIONS:**

1. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this rate schedule is a part.

Name  
of Utility **Intermountain Gas Company**

## Rate Schedule IS-R RESIDENTIAL INTERRUPTIBLE SNOWMELT SERVICE

### APPLICABILITY:

Applicable to any residential customer otherwise eligible to receive service under Rate Schedule RS who has added natural gas snowmelt equipment after 6/1/2010. The intended use of the snowmelt equipment is to melt snow and/or ice on sidewalks, driveways or any other similar appurtenances. Any and all such applications meeting the above criteria will be subject to service under Rate Schedule IS-R and will be separately and individually metered. All service hereunder is interruptible at the sole discretion of the Company.

### FACILITY REIMBURSEMENT CHARGE:

All new interruptible Snowmelt service customers are required to pay for the cost of the Snowmelt meter set and other related facility and equipment costs, prior to the installation of the meter set. Any request to alter the physical location of the meter set and related facilities from Company's initial design may be granted provided, however, the Company can reasonably accommodate said relocation and Customer agrees to pay all related costs.

### RATE:

Monthly minimum charge is the Customer Charge.

Customer Charge: \$8.00 per bill

Per Therm Charge: \$0.84206\*

\*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	\$0.01733
	2) Weighted average cost of gas	\$0.52808
	3) Gas transportation cost	\$0.16364

Distribution Cost: \$0.13301

### PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for the cost of purchased gas as provided for in Rate Schedule PGA. This adjustment is incorporated into the calculation of the Cost of Gas stated on customer bills.

Issued by: **Intermountain Gas Company**

By: Lori A. Blattner

Title: Director – Regulatory Affairs

Effective: July 1, 2023

Name of Utility	<b>Intermountain Gas Company</b>
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**Rate Schedule IS-C  
SMALL COMMERCIAL INTERRUPTIBLE SNOWMELT SERVICE**

**APPLICABILITY:**

Applicable to any customer otherwise eligible to receive gas service under Rate Schedule GS-1 who has added natural gas snowmelt equipment after 6/1/2010. The intended use of the snowmelt equipment is to melt snow and/or ice on sidewalks, driveways or any other similar appurtenances. Any and all such applications meeting the above criteria will be subject to service under Rate Schedule IS-C and will be separately and individually metered. All service hereunder is interruptible at the sole discretion of the Company.

**FACILITY REIMBURSEMENT CHARGE:**

All new interruptible Snowmelt service customers are required to pay for the cost of the Snowmelt meter set and other related facility and equipment costs, prior to the installation of the meter set. Any request to alter the physical location of the meter set and related facilities from Company's initial design may be granted provided, however, the Company can reasonably accommodate said relocation and Customer agrees to pay all related costs.

**RATE:**

Monthly minimum charge is the Customer Charge.

Customer Charge:	\$12.50 per bill		
Per Therm Charge:	Block One:	First	200 therms per bill @ \$0.87128*
	Block Two:	Next	1,800 therms per bill @ \$0.84981*
	Block Three:	Next	8,000 therms per bill @ \$0.82908*
	Block Four:	Over	10,000 therms per bill @ \$0.76639*
*Includes the following:			
Cost of Gas:	1) Temporary purchased gas cost adjustment		\$0.01445
	2) Weighted average cost of gas		\$0.52808
	3) Gas transportation cost		\$0.15990
Distribution Charge:	Block One:	First	200 therms per bill @ \$0.16885
	Block Two:	Next	1,800 therms per bill @ \$0.14738
	Block Three:	Next	8,000 therms per bill @ \$0.12665
	Block Four:	Over	10,000 therms per bill @ \$0.06396

## Rate Schedule LV-1 LARGE VOLUME FIRM SALES SERVICE

### AVAILABILITY:

Available at any mutually agreeable delivery point on the Company's distribution system to any existing customer receiving service under the Company's rate schedule LV-1 or any customer not previously served under this schedule whose usage does not exceed 500,000 therms annually, upon execution of a one-year minimum written service contract for firm sales service in excess of 200,000 therms per year.

### MONTHLY RATE:

Customer Charge:	\$150.00 per bill			
Demand Charge:	\$0.32000 per MDFQ therm			
Per Therm Charge:	Block One:	First	35,000 therms per bill @	\$0.67765*
	Block Two:	Next	35,000 therms per bill @	\$0.65952*
	Block Three:	Over	70,000 therms per bill @	\$0.65500*

\*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	\$0.03247	
	2) Weighted average cost of gas	\$0.52808	
	3) Gas transportation cost	\$0.08710	
Distribution Cost:	Block One: First	35,000 therms per bill @	\$0.03000
	Block Two: Next	35,000 therms per bill @	\$0.01187
	Block Three: Over	70,000 therms per bill @	\$0.00735

### PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for the cost of purchased gas as provided for in Rate Schedule PGA. This adjustment is incorporated into the calculation of the Cost of Gas stated on customer bills.

### SERVICE CONDITIONS:

- All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
- The customer shall negotiate with the Company, a mutually agreeable Maximum Daily Firm Quantity (MDFQ), which will be stated in and in effect throughout the term of the service contract.
- The monthly Demand Charge will be equal to the MDFQ times the Demand Charge rate. Demand Charge relief will be afforded to those LV-1 customers when circumstances impacted by force majeure events prevent the Company from delivering natural gas to the customer's meter.

**Rate Schedule T-3  
INTERRUPTIBLE DISTRIBUTION TRANSPORTATION SERVICE**

**AVAILABILITY:**

Available at any point on the Company's distribution system to any customer upon execution of a one year minimum written service contract.

**MONTHLY RATE:**

Customer Charge: \$300.00 per bill

Per Therm Charge:      Block One:      First      100,000 therms transported @ \$0.03612\*  
   Block Two:      Next      50,000 therms transported @ \$0.01422\*  
   Block Three:      Over      150,000 therms transported @ \$0.00472\*

\*Includes temporary purchased gas cost adjustment of (\$0.00082)

**ANNUAL MINIMUM BILL:**

The customer shall be subject to the payment of an annual minimum bill based on annual usage of 200,000 therms. The deficit usage below 200,000 therms shall be billed at the T-3 Block 1 rate.

**PURCHASED GAS COST ADJUSTMENT:**

This tariff is subject to an adjustment for the cost of purchased gas as provided for in Rate Schedule PGA. This adjustment is incorporated into the calculation of the Cost of Gas stated on customer bills.

**SERVICE CONDITIONS:**

1. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
2. This service does not include the cost of the customer's gas supply or the interstate pipeline capacity. The customer is responsible for procuring its own supply of natural gas and transportation to Intermountain's distribution system under this Rate Schedule.
3. The customer understands and agrees that the Company is not responsible to deliver gas supplies to the customer which have not been nominated, scheduled, and delivered by the interstate pipeline to the designated city gate.
4. The Company, in its sole discretion, shall determine whether or not it has adequate capacity to accommodate transportation of the customer's gas supply on the Company's distribution system.
5. If requested by the Company, the customer expressly agrees to immediately curtail or interrupt its operations during periods of capacity constraints on the Company's distribution system.

**Rate Schedule T-4  
FIRM DISTRIBUTION ONLY TRANSPORTATION SERVICE**

**AVAILABILITY:**

Available at any mutually agreeable delivery point on the Company's distribution system to any customer upon execution of a one year minimum written service contract for firm distribution transportation service in excess of 200,000 therms per year.

**MONTHLY RATE:**

Customer Charge: \$150.00 per bill  
Demand Charge: \$0.30032 per MDFQ therm\*

Per Therm Charge:

Block One:	First	250,000 therms transported @ \$0.02172
Block Two:	Next	500,000 therms transported @ \$0.00768
Block Three:	Over	750,000 therms transported @ \$0.00236

\*Includes temporary purchased gas cost adjustment of (\$0.01968)

**PURCHASED GAS COST ADJUSTMENT:**

This tariff is subject to an adjustment for the cost of purchased gas as provided for in Rate Schedule PGA. This adjustment is incorporated into the calculation of the Cost of Gas stated on customer bills.

**SERVICE CONDITIONS:**

1. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
2. This service does not include the cost of the customer's gas supply of the interstate pipeline capacity. The customer is responsible for procuring its own supply of natural gas and transportation to Intermountain's distribution system under this Rate Schedule.
3. The customer understands and agrees that the Company is not responsible to deliver gas supplies to the customer which have not been nominated, scheduled, and delivered by the interstate pipeline to the designated city gate.
4. The customer shall negotiate with the Company, a mutually agreeable Maximum Daily Firm Quantity (MDFQ), which will be stated in and in effect throughout the term of the service contract.
5. The monthly Demand Charge will be equal to the MDFQ times the Demand Charge rate. Demand Charge relief will be afforded to those T-4 customers when circumstances impacted by force majeure events prevent the Company from delivering natural gas to the customer's meter.